# **EAPL WellWork & Drilling Daily Operations Report**

## Daily Operations: 24 HRS to 17/03/2009 05:00

Wellbore Name

COBIA A21A

COBIA AZTA				
Rig Type	Rig Service Type	Company		
Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)		
•	Plan			
n	D&C			
oth (mKB)	Target Depth (TVD) (mKB)			
95.41				
	Total Original AFE Amount	Total AFE Supplement Amount		
	15,073,528			
	Cumulative Cost	Currency		
3,843	587,721	AUD		
ne	Report End Date/Time	Report Number		
	Platform  n  oth (mKB)  95.41	Rig Type Platform Platform Dilling Rig (Conv) Plan D&C Target Depth (TVD) (mKB) Total Original AFE Amount 15,073,528 Cumulative Cost 8,843 587,721		

### **Management Summary**

16/03/2009 05:00

No accidents, incidents, or environmental spills. PTSM and JSA's held as required.

Continue with BOP stack test, 300/5000psi, 3min. Conduct casing test, 1000psi, 15min. Install wear bushing. M/U BHA. RIH with Schlumberger 9 7/8" Exceed assy. on 5-1/2" DP. Shallow test same - OK. Tagged cement at 590m with 15k. Circulate and condition. Perform power choke drill. OK. Drill & C/O cmt from 590m - 614m prior to displacing to NADF. Displace well at 614m, from sea water to 11.5ppg NADF. Commence time drilling cement to achieve KO at 1m/hr from 644 - 648m.

2

17/03/2009 05:00

## **Activity at Report Time**

Performing grooving / ledging

#### **Next Activity**

Kick off 9-7/8" hole and PIT

# Daily Operations: 24 HRS to 17/03/2009 06:00

Wellbore Name

MARI IN A24

IVI/ (I \LITY / \LT				
Rig Name	Rig Type	Rig Service Type	Company	
SHU	Platform	Snubbing Unit	Imperial Snubbing Services	
Primary Job Type		Plan		
Completion		Run 4-1/2" CRA completion		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
2,	534.50			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/09005.1.01		4,132,000		
Daily Cost Total		Cumulative Cost	Currency	
56,066		499,019	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
16/03/2009 06:00		17/03/2009 06:00	10	

## **Management Summary**

Changed out Tbg Spool and tested void to 3000 psi for 15 minutes. Test solid

### **Activity at Report Time**

Continue rig up operations

## Next Activity

Wait on equipment and continue with rig up operations

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# **EAPL WellWork & Drilling Daily Operations Report**

## Daily Operations: 24 HRS to 17/03/2009 06:00

**Wellbore Name** 

		WEST KINGFISH W26		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type	'	Plan	'	
Plug and Abandonn	nent Only	Plug & Abandon - stage 2		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number	er	Total Original AFE Amount	Total AFE Supplement Amount	
80004827		2,961,013		
Daily Cost Total		Cumulative Cost	Currency	
79,790		2,636,831	AUD	
Report Start Date/	Гіте	Report End Date/Time	Report Number	
16/03/2009 06:00		17/03/2009 06:00	42	

#### **Management Summary**

Complete rig up checks and function test pumps and rig. Recover the 2WCV from the tubing hanger and make up the 3-1/2" landing joints. Dis-engage the hanger/string from the hanger bowl, slack off and work right hand rotations into completion string to un-jay from packer. Unable to free hanger bowl from tubing head, it appears to be lodged in the DSA above the tubing head. Back-out landing joints, Start preparing to lift the Bop stack and inspect the hanger.

### **Activity at Report Time**

Wait on weather and nipple down the annular.

### **Next Activity**

Lift the Bop stack and remove the hanger

## Daily Operations: 24 HRS to 17/03/2009 06:00

**Wellbore Name** 

	BREAM B2		
Rig Type	Rig Service Type	Company	
Platform	Wireline Unit	Halliburton / Schlumberger	
'	Plan	'	
	Plug & Perf		
pth (mKB) 959.00	Target Depth (TVD) (mKB)		
	Total Original AFE Amount	Total AFE Supplement Amount	
9000.1.01	240,000		
	Cumulative Cost	Currency	
0,526	125,352	AUD	
ne	Report End Date/Time	Report Number	
2009 06:00	17/03/2009 06:00	6	
	Platform  pth (mKB) 59.00  0000.1.01  0,526  ne	Rig Type Platform  Rig Service Type Wireline Unit  Plan Plug & Perf  Target Depth (TVD) (mKB)  59.00  Total Original AFE Amount 240,000  Cumulative Cost 0,526  Report End Date/Time	

## **Management Summary**

Wait on Bream A due to weather conditions, wind in excess of 30 knots with Gale warning issued.

## **Activity at Report Time**

SDFN

### **Next Activity**

Perforate and set MPBT

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